



# United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region  
1201 Elmwood Park Boulevard  
New Orleans, LA 70123-2394

July 28, 2021

Mr. Gary Mitchell  
Fieldwood Energy LLC  
2000 W. Sam Houston Pkwy S., Suite 1200  
Houston, Texas 77042

Dear Mr. Mitchell:

Reference is made to Fieldwood Energy LLC's (Fieldwood) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 250468045) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on July 20, 2021, for Pipeline Segment Number (PSN) 16089 associated with ROW No. OCS-G 28290.

Specifically, Fieldwood requests a temporary cessation of operations for PSN 16089 until April 20, 2022. PSN 16089 has been out-of-service since April 20, 2021. The temporary cessation of operations is being requested for evaluation of multiple repairs scheduled to be performed at Platform E in West Delta Area Block 105.

The table below describes the pipeline segment pertaining to the aforementioned application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
16089	3	51,830	Oil	Platform A West Delta Block 122	Platform E West Delta Block 105

Pursuant to 30 CFR 250.1000(b), Fieldwood's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by April 20, 2022 the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder per 30 CFR 250.1010(h), the ROW holder must remove all pipeline segment and accessories associated with ROW No. OCS-G 28290 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSN 16089 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).


3. If at any time prior to April 20, 2022 it is determined that the use of PSN 16089 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to BSEE Pipeline Section.

Fieldwood is hereby reminded of the following in the event that PSN 16089 is not returned to service on or before April 20, 2022:

1. Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segment must be flushed and filled with inhibited seawater.
2. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segment must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,

STEPHANIE  
ALLEN

 Digitally signed by STEPHANIE  
ALLEN  
Date: 2021.07.28 14:02:23 -05'00'

(for) Stephen P. Dessauer  
Regional Supervisor  
Regional Field Operations